

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>259,894</b>	<b>--</b>	<b>--</b>	<b>365,188</b>	<b>39,143</b>	<b>14,293</b>	<b>-1,926</b>	<b>677,657</b>	<b>2,786</b>	<b>0</b>	<b>49,080</b>
<b>Hydrocarbon Gas Liquids</b>	<b>17,568</b>	<b>-124</b>	<b>18,278</b>	<b>10,864</b>	<b>7,212</b>	<b>--</b>	<b>3,338</b>	<b>22,167</b>	<b>12,492</b>	<b>15,801</b>	<b>6,672</b>
Natural Gas Liquids	17,568	-124	15,803	10,862	7,212	--	3,309	22,167	12,492	13,353	--
Ethane	8	--	--	--	--	--	--	--	1	7	--
Propane	2,790	--	10,338	7,886	3,260	--	799	--	8,791	14,684	--
Normal Butane	2,930	--	3,747	2,647	3,207	--	2,357	7,107	3,578	-511	--
Isobutane	3,509	--	1,718	329	745	--	144	7,539	3	-1,385	--
Natural Gasoline	8,331	-124	--	--	--	--	9	7,521	120	557	--
Refinery Olefins	--	--	2,475	2	--	--	29	--	--	2,448	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	2,524	2	--	--	-15	--	--	2,541	--
Butylene	--	--	-49	--	--	--	44	--	--	-93	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
<b>Other Liquids</b>	<b>--</b>	<b>8,068</b>	<b>--</b>	<b>34,750</b>	<b>87,965</b>	<b>-17,361</b>	<b>-4,424</b>	<b>113,022</b>	<b>5,372</b>	<b>-548</b>	<b>50,420</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	8,068	--	3,895	45,789	3,980	212	59,583	1,937	0	3,941
Hydrogen	--	--	--	--	--	11,285	--	11,285	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	8	--	--	8	0	--
Renewable Fuels (including Fuel Ethanol)	--	8,068	--	3,895	45,789	-7,313	212	48,298	1,929	0	3,941
Fuel Ethanol	--	5,531	--	339	42,584	-3,496	168	43,499	1,291	0	2,720
Renewable Fuels Except Fuel Ethanol	--	2,537	--	3,556	3,205	-3,816	44	4,799	638	0	1,221
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	24,751	--	--	69	24,457	773	-548	19,977
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	6,104	42,176	-21,341	-4,705	28,982	2,662	0	26,502
Reformulated	--	--	--	951	22,022	-1,980	-3,540	24,515	18	0	12,757
Conventional	--	--	--	5,153	20,154	-19,361	-1,165	4,467	2,644	0	13,745
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>850,316</b>	<b>38,770</b>	<b>21,367</b>	<b>26,775</b>	<b>941</b>	<b>--</b>	<b>98,130</b>	<b>838,156</b>	<b>35,908</b>
Finished Motor Gasoline	--	--	438,524	1,848	4,743	24,837	434	--	17,149	452,369	2,338
Reformulated	--	--	307,403	--	--	1,403	4	--	--	308,802	20
Conventional	--	--	131,121	1,848	4,743	23,434	430	--	17,149	143,567	2,318
Finished Aviation Gasoline	--	--	401	3	--	--	2	--	--	402	232
Kerosene-Type Jet Fuel	--	--	131,525	22,288	2,685	--	177	--	7,038	149,283	10,420
Kerosene	--	--	79	--	--	--	-40	--	17	102	2
Distillate Fuel Oil	--	--	153,840	3,192	8,979	1,937	-948	--	25,640	143,256	13,124
15 ppm sulfur and under	--	--	147,261	3,006	8,939	1,937	-1,135	--	18,309	143,969	11,993
Greater than 15 ppm to 500 ppm sulfur	--	--	2,783	--	40	--	-5	--	1,779	1,049	235
Greater than 500 ppm sulfur	--	--	3,796	186	--	--	192	--	5,552	-1,762	896
Residual Fuel Oil <sup>6</sup>	--	--	30,641	9,514	--	--	1,009	--	9,377	29,769	5,259
Less than 0.31 percent sulfur	--	--	58	--	--	--	20	--	NA	NA	187
0.31 to 1.00 percent sulfur	--	--	5,713	1,560	--	--	344	--	NA	NA	864
Greater than 1.00 percent sulfur	--	--	24,870	7,954	--	--	643	--	NA	NA	4,200
Petrochemical Feedstocks	--	--	21	340	--	--	1	--	--	360	3
Naphtha for Petro. Feed. Use	--	--	21	340	--	--	1	--	--	360	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	319	--	--	--	-5	--	--	324	40
Lubricants	--	--	5,839	89	-359	--	159	--	3,302	2,108	1,174
Waxes	--	--	--	299	--	--	--	--	51	248	--
Petroleum Coke	--	--	43,691	233	-236	--	138	--	35,109	8,441	1,494
Marketable	--	--	33,865	233	-236	--	138	--	35,109	-1,385	1,494
Catalyst	--	--	9,826	--	--	--	--	--	--	9,826	--
Asphalt and Road Oil	--	--	7,128	964	5,555	--	29	--	372	13,246	1,715
Still Gas	--	--	34,429	--	--	--	--	--	--	34,429	--
Miscellaneous Products	--	--	3,879	--	--	--	-15	--	74	3,820	107
<b>Total</b>	<b>277,462</b>	<b>7,944</b>	<b>868,594</b>	<b>449,572</b>	<b>155,687</b>	<b>23,706</b>	<b>-2,071</b>	<b>812,846</b>	<b>118,781</b>	<b>853,409</b>	<b>142,080</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.